1		STATE OF NEW HAMPSHIRE
2		PUBLIC UTILITIES COMMISSION
3	Mar. 16 2024	0.02
4	May 16, 2024 21 South Fru:	
5	Suite 10 Concord, NH	
6	D	DE 04 022
7	KE:	DE 24-033 UNITIL ENERGY SYSTEMS, INC.:
8		Petition to Increase the Storm Recovery Adjustment Factor.
9		
10	PRESENT:	Chairman Daniel C. Goldner, Presiding Commissioner Pradip K. Chattopadhyay
11		Commissioner Carleton B. Simpson
12		Ben Martin-McDonough, Esq./PUC Legal Advisor
13		Tracey Russo, Clerk
14		
15	APPEARANCES:	Reptg. Unitil Energy Systems, Inc.: Matthew C. Campbell, Esq.
16		Reptg. New Hampshire Dept. of Energy:
17		Mary E. Schwarzer, Esq. Elizabeth Nixon, Director/Electric Div.
18		Mark Toscano, Electric Division Jacqueline Trottier, Electric Division
19		(Regulatory Support Division)
20		
21		
22		
23	Court Rep	orter: Steven E. Patnaude, LCR No. 52
24		

1		
2	INDEX	
3		PAGE NO.
4	SUMMARY OF THE DOCKET BY CHAIRMAN GOLDNER	4
5	DISCUSSION RE: EXHIBITS	5
6		
7	PRELIMINARY STATEMENT BY:	
8	Ms. Schwarzer	9
9		_
10	WITNESS PANEL: CHRISTOPHER J. GOULDING DANIEL T. NAWAZELSKI	3
11	Direct examination by Mr. Campbell	11
12	Cross-examination by Ms. Schwarzer	17
13	Interrogatories by Cmsr. Chattopadhyay	19
14	Interrogatories by Chairman Goldner	21, 26
15 16	QUESTION BY CHAIRMAN GOLDNER TO NH DOE (Re: Difference with other utilities using the Prime Rate, and not the cost of debt)	23
17	STATEMENT BY MS. SCHWARZER (Re: Offer of Proof on the MSCR deferral)	25
19	QUESTION BY GOLDNER TO NH DOE (Re: Recovery period)	28
20	CLARIFICATION BY MS. SCHWARZER (Re: SRAF increase of \$0.00114 per kWh)	29
22	(No. Didit increase of vo. outra per kwii)	
23		
24		

1			
2		EXHIBITS	
3	EXHIBIT NO.	DESCRIPTION	PAGE NO.
4	1	Petition to Increase Storm Recovery Adjustment Factor	premarked
5		Filing, including Proposed Tariff Pages, Testimony of	
6		Christopher J. Goulding and Daniel T. Nawazelski, with	
7		Schedules $(02-28-24)$	
8	2	2023 Major Storm Cost Reserve Fund Report	premarked
9	3	Supplemental Filing, including	premarked
10		Technical Statement of Christopher J. Goulding and	
11		Daniel T. Nawazelski, Proposed Tariff Pages, and Attachments	
12		of C. Goulding and D. Nawazelski $(04-29-24)$	
13	4	Technical Statement of	premarked
14		Jacqueline M. Trottier and Mark P. Toscano, with	
15	E	Attachments (05-10-24)	
1617	5	RESERVED (Re: Final Audit Report and Supplemental Technical Statement of	premarked
18		Jacqueline M. Trottier and Mark P. Toscano (to be filed)	
19		Mark 1. Toscano (co de IIIea)	
20			
21			
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PROCEEDING

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CHAIRMAN GOLDNER: Okay. Good morning.

I'm Commissioner Goldner. I'm joined today by

Commissioner Simpson and Commissioner

Chattopadhyay.

We're here today for a hearing in

Docket Number DE 24-033, in which the Commission

docketed Unitil's Petition to increase its Storm

Recovery Adjustment Factor, or SRAF. According

to Unitil's 2023 Major Storm Cost Reserve Fund

Report, or MSCR, there is a deferral balance of

approximately 3.6 million in the MSCR Fund.

In order to recover this balance,
Unitil proposes to implement an SRAF rate of
\$0.00727 per kilowatt-hour, effective June 1st,
2024. Unitil proposes to recover the deferral
balance over a three-year amortization period.

As the Commission understands, the sole question before us in this docket is whether to permit Unitil to implement its proposed SRAF rate.

The Department of Energy is the only other party to this docket, and has indicated that it supports Unitil's proposal.

1 The hearing was noticed on March 21st, 2. And the Commission's jurisdiction over 3 this matter is based on the just and reasonable 4 ratemaking standard of RSA 374:2 and RSA 378:7. 5 Let's start by taking appearances, 6 beginning with Unitil. 7 MR. CAMPBELL: Good morning, Commissioners. Matt Campbell, on behalf of 8 Unitil Energy Systems, Incorporated. 9 CHAIRMAN GOLDNER: Thank you. 10 11 we'll move now to the DOE. 12 MS. SCHWARZER: Good morning, 1.3 Commissioners. Mary Schwarzer, Staff Attorney with the Department of Energy. I have with me 14 15 today Mark Toscano and Jacqueline Trottier. Thev 16 are our utility analysts. 17 The Department does not anticipate 18 putting them on the witness stand, unless the 19 Commission has questions and wishes them to be 20 there. 2.1 CHAIRMAN GOLDNER: Okay. Thank you. 2.2 Okay. Before delving into the parties' 23 cases, we'd like to make sure there are no issues 24 related to the proposed exhibits. We note that

the parties filed a Joint Witness and Exhibit
List on May 10th, 2024, that includes four
exhibits and one reserved exhibit. The DOE
indicated that the reserved exhibit would include
the Final Audit Report and a supplemental
technical statement.

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So, the first question is, is when does the DOE intend to file this exhibit?

MS. SCHWARZER: Mr. Chairman, if I could speak to a few preliminary matters briefly.

As you've noticed, the audit was not attached to our technical statement. I've checked with the Department's Audit Division.

The audit is in process, but I regrettably do not have a date certain for when I can assure the panel that the Department will be able to file its report or a supplemental technical statement.

So, we would propose, and I have touched base with Unitil's counsel, that following this proceeding, presuming the Commission issues an order on the SRAF increase to be effective June 1, that we wait until the Department is able to review the Final Audit, and then I can reach out to Unitil's counsel, and

perhaps we can file something jointly, or at least we can file our supplemental technical statement with the audit, and a proposal for next procedural steps for the Commission's consideration.

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CHAIRMAN GOLDNER: So, are you proposing that these are temporary rates? Or -- we were expecting the audit before May 31st.

MS. SCHWARZER: When we were here in the status conference, we, ourselves, expected that to be something that would be possible, but it has not turned out to be possible.

And, so, we're not proposing that this be preliminary, per se, largely, I think, because, in the past, audit adjustments have been of relatively small magnitude. And, therefore, while a change in the deficit balance to make it smaller might shorten the period of time that the SRAF would be necessary to collect the full amount, it's unlikely, though not impossible, that the audit would find errors of such magnitude that a further rate adjustment would be necessary.

And if I can just confer?

[Atty. Schwarzer and Mr. Toscano conferring.]

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MS. SCHWARZER: So, we believe that the Commission could issue an order on the SRAF, confident that that's a permanent order. And, if necessary, which again seems unlikely, but if necessary, we would address that, if the Final Audit were to suggest an adjustment was necessary, instead of a timeframe for the collection of the SRAF.

CHAIRMAN GOLDNER: Attorney Campbell?

MR. CAMPBELL: That's acceptable to the

Company. I mean, once the Audit Report comes in,

if it's acceptable to the Commission, we can

confer with the Department and propose a

procedural schedule for your review and approval,

if that works mechanically?

CHAIRMAN GOLDNER: Okay. Okay. Yes.

We would, of course, hope that we would have a single final hearing, with everything in place, so that we could close the issue. But, with the lingering audit issue here, and in other dockets, it causes multiple passes on the situation. So, it's, I think, hard on everyone, because we have

to keep reviewing and keep looking at data that seems to go on for an awful long time.

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So, we'll take a break after some portion of the proceeding today, and the Commissioners can confer on how to handle that particular aspect of it. But, for now, I think we understand what the parties' positions are.

MS. SCHWARZER: Mr. Chairman, if I might, I'm sure you've noticed, in the technical statement, for the purposes of the SRAF adjustment, the Department of Energy analysts have relied upon the Company's 2023 Report, assuming that it would be essentially accurate, but, of course, subject to audit.

And we have asked, if it's appropriate, to address two preliminary matters here that are related.

The Department has asked that Exhibit 5 be reserved for that supplemental technical statement with the audit, which I hope the Commission will consider.

And, lastly, we -- the Department has a correction to make in our technical statement.

It's a small, one-word correction, that the

1 Company is fine with and accepts as well. 2. because we don't expect to offer up our 3 witnesses, I wanted to alert you here. It's on 4 Page 2 of Exhibit 4. And, in paragraph 3, five 5 lines down, the sentence says currently "The 6 Company estimated a monthly rate impact of 0.43 7 (or 0.3 percent) for a typical 600 kilowatt per 8 month residential customer." The correction we 9 need to make is that "the Company estimated a 10 monthly bill impact", not a "rate impact". "The 11 Company estimated a monthly bill impact". And that is the information that was 12 1.3 relied upon. And, so, that was really just an 14 error. 15 CHAIRMAN GOLDNER: Okay. Thank you. 16 MS. SCHWARZER: Thank you very much. 17 CHAIRMAN GOLDNER: Okay. Any other 18 preliminary matters before we move to the 19 witnesses? 20 MR. CAMPBELL: Not from the Company. 2.1 MS. SCHWARZER: Nothing for the 2.2 Department. Thank you. 23 CHAIRMAN GOLDNER: Okay. Very good. 24 We'll start with Unitil and its two witnesses,

1	Mr. Goulding and Mr. Nawazelski.
2	Mr. Patnaude, would you please swear in
3	the witnesses.
4	(Whereupon CHRISTOPHER J. GOULDING and
5	DANIEL T. NAWAZELSKI were duly sworn by
6	the Court Reporter.)
7	CHAIRMAN GOLDNER: Thank you. We'll
8	start with direct, and Attorney Campbell.
9	CHRISTOPHER J. GOULDING, SWORN
10	DANIEL T. NAWAZELSKI, SWORN
11	DIRECT EXAMINATION
12	BY MR. CAMPBELL:
13	Q Good morning, Mr. Goulding. Could you please
14	state your full name, employer, the position that
15	you hold with the Company and your
16	responsibilities in that position?
17	A (Goulding) My name is Christopher J. Goulding.
18	I'm the Vice President of Finance and Regulatory
19	for Unitil Service Corp., a subsidiary of Unitil
20	Corporation, that provides managerial, financial,
21	accounting, regulatory, engineering, and
22	information technology services to Unitil Corp.'s
23	subsidiaries.
24	My responsibilities include all rate

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1
         and regulatory filings, financial planning and
 2
         analysis, treasury operations, budget, and
 3
         insurance and loss control programs.
 4
         Thank you, Mr. Goulding. And Hearing Exhibit 1
 5
         is the Company's initial filing in this
 6
         proceeding, and it includes the direct testimony
 7
         that you co-sponsored with Mr. Nawazelski, as
 8
         well as supporting schedules. Were the joint
 9
         testimony and supporting schedules prepared by
10
         you or under your direction?
11
         (Goulding) Yes, they were.
12
         Do you have any corrections to the joint
13
         testimony or schedules in Hearing Exhibit 1 that
14
         you'd like to make on the stand today?
15
         (Goulding) No, I do not.
    Α
16
         Do you adopt the joint testimony and the
17
         supporting attachments as your sworn testimony?
18
         (Goulding) Yes, I do.
19
         Hearing Exhibit 3 is the Company's supplemental
20
         filing in this proceeding, and it includes a
21
         Joint Technical Statement submitted by you and
22
         Mr. Nawazelski, as well as supporting schedules.
23
         Were the Joint Technical Statement and supporting
24
         schedules prepared by you or under your
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1
         direction?
 2
         (Goulding) Yes, they were.
 3
         Do you have any corrections to the Joint
 4
         Technical Statement or schedules in Hearing
 5
         Exhibit 3?
 6
         (Goulding) No, I do not.
 7
         Do you adopt the Joint Technical Statement and
    Q
 8
         the supporting schedules as your sworn testimony?
 9
         (Goulding) Yes.
10
         Thank you, Mr. Goulding. Mr. Nawazelski, please
11
         state your full name, employer, the position that
12
         you hold with the Company, and your
13
         responsibilities in that position?
14
         (Nawazelski) My name is Daniel T. Nawazelski.
15
         am the Manager of Revenue Requirements for Unitil
16
         Service Corporation. In this capacity I perform
17
         financial planning, forecasting, and analyses for
18
         financial matters in support of regulatory
19
         proceedings.
20
         Hearing Exhibit 1 is the Company's initial filing
21
         in this proceeding, and it includes the direct
2.2
         testimony that you co-sponsored with
23
         Mr. Goulding, as well as supporting schedules.
24
         Were the joint testimony and supporting schedules
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1
         prepared by I or under your direction?
 2
          (Nawazelski) Yes, they were.
 3
         Do you have any corrections to the joint
 4
         testimony or schedules in Hearing Exhibit 1 that
 5
         you'd like to make on the stand today?
 6
         (Nawazelski) No, I do not.
 7
    Q
         Do you adopt the joint testimony and the
 8
         supporting attachments as your sworn testimony?
 9
          (Nawazelski) Yes, I do.
10
         Hearing Exhibit 3 is the Company's supplemental
11
         filing in this proceeding, and it includes a
12
         Joint Technical Statement submitted by you and
1.3
         Mr. Goulding, as well as supporting schedules.
14
         Were the Joint Technical Statement and supporting
15
         schedules prepared by you or under your
16
         direction?
17
    Α
          (Nawazelski) Yes, they were.
18
         Do you have any corrections to the Joint
19
         Technical Statement or schedules in Hearing
20
         Exhibit 3?
21
          (Nawazelski) No, I do not.
    Α
2.2
         Do you adopt the Joint Technical Statement and
23
         the supporting schedules as your sworn testimony?
24
          (Nawazelski) Yes, I do.
```

1	Q	Thank you. Mr. Nawazelski, can you please
2		summarize the approvals the Company is seeking
3		from the Commission in this proceeding?
4	A	(Nawazelski) Sure. The Company is requesting
5		that the Commission, one, approve its proposal to
6		transfer the entire December 31, 2023, Major
7		Storm Cost Reserve unrecovered deferral balance
8		into the Storm Reserve Adjustment Factor, subject
9		to any adjustments that may arise from the
10		Commission's review and approval of the Company's
11		2023 qualifying storm costs; second, approve the
12		Company's proposal to increase the Storm Reserve
13		Adjustment Factor, effective June 1st, 2024, to
14		recover the Major Storm Cost Reserve unrecovered
15		balance over a three-year period; three, find the
16		resulting rates are just and reasonable; and,
17		four, approve the proposed tariff changes
18		necessary to implement recovery of the deferral
19		balance through the Storm Reserve Adjustment
20		Factor.
21	Q	Thank you, Mr. Nawazelski. And you stated the
22		Company is seeking to recover the Storm Fund
23		deferral balance through the SRAF. Why is the
24		Company seeking recovery through the SRAF

1 mechanism? 2 (Nawazelski) The SRAF is the most logical and 3 appropriate mechanism to use to reduce the 4 deficit in the MSCR Fund, because its purpose is 5 to recover storm costs. It's also 6 administratively efficient to use the existing 7 mechanism, rather than creating a new recovery 8 mechanism and a new, separate tariff. 9 Also, if the Company were to defer 10 proposing recovery until its next rate case, then 11 carrying costs would continue to accrue on this 12 unrecovered balance, which is not in the best 1.3 interest of customers. 14 Thank you. And the Company's proposal to recover Q 15 the Storm Fund deferral balance through the SRAF 16 is estimated to have a monthly rate impact of 68 17 cents for a typical residential customer. Do I 18 have that correct? 19 (Nawazelski) That's correct. Α 20 And can you please briefly explain why this rate 21 increase is just and reasonable and in the public 2.2 interest? 23 Α (Nawazelski) The proposed SRAF is just and 24 reasonable and in the public interest because it

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1
         reduces the amount of interest to be paid by
 2.
         customers on the deficit balance. Also, as I
 3
         mentioned previously, if the Company continued to
 4
         roll this deficit balance forward, customers
 5
         would continue to pay carrying charges on it
 6
         until it is recovered.
 7
                   MR. CAMPBELL: Thank you, sir.
         witnesses are available for cross-examination.
 8
 9
                   CHAIRMAN GOLDNER: Thank you. We'll
10
         turn now to the Department of Energy, and
11
         Attorney Schwarzer.
12
                   MS. SCHWARZER: Thank you, Mr.
1.3
         Chairman. Just a few clarifying questions.
14
                       CROSS-EXAMINATION
    BY MS. SCHWARZER:
15
         I'm not sure I heard reference to "Exhibit 2"
16
17
         from either of the witnesses. And although --
18
         could either of the witnesses speak to Exhibit 2,
19
         which is identified on the list as the "Major
20
         Storm Cost Reserve Fund Report for 2023"?
21
         (Nawazelski) Sure. So, generally, this is the
2.2
         annual report that the Company files that
23
         provides a summary of each storm-qualifying
24
         event, a listing of what occurred during that
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1
         event, the qualifications and impacts to
 2.
         customers within its service area, and the
 3
         applicable eligible storm costs.
 4
         And, as you just recently stated, the Company is
 5
         seeking approval here to move a balance in the
 6
         MSCRF, which is not just unrecovered, but also
 7
         under-collected, correct? It's, essentially, a
 8
         negative or a deficit balance?
 9
         (Nawazelski) That is correct.
10
         And you were -- you either authored or rely upon
11
         Exhibit 2 in your work in determining what you
12
         are recommending today?
1.3
         (Nawazelski) That is correct.
14
         Is it correct also, and this may have been
15
         covered, but, in your original Petition, you
16
         sought a five-year recovery period, and today you
17
         are recommending, and the Department is
18
         supporting, a three-year period?
19
         (Nawazelski) Yes. That is correct.
    Α
20
                    MS. SCHWARZER: Thank you. No further
21
         questions.
22
                    CHAIRMAN GOLDNER: Thank you. We'll
23
         turn now to Commissioner questions, beginning
24
         with Commissioner Simpson.
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1
                    CMSR. SIMPSON: Thank you. Nothing
 2
         from me today.
 3
                    CHAIRMAN GOLDNER: We'll turn now to
 4
         Commissioner Chattopadhyay.
 5
                    CMSR. CHATTOPADHYAY: It's one of those
 6
         dockets, there's not a whole lot to probe.
 7
    BY CMSR. CHATTOPADHYAY:
         But let's go to Bates Page 017 of Exhibit 1.
 8
          (Nawazelski) I'm there.
10
         And, in Line 3, did you mean "MSCR deferral to
11
         the SRAF"?
12
         (Nawazelski) That is correct.
1.3
                    CMSR. CHATTOPADHYAY: So, there is a
14
         correction, okay.
15
                    [Laughter.]
16
    BY CMSR. CHATTOPADHYAY:
17
         This is just a conceptual question. If you are
18
         willing to respond, that's fine. If you're not,
19
         that's fine, too.
20
                    So, this $800,000 is in the rates.
21
         And, now, it's been such a long time, do you have
2.2
         a sense of what would be an appropriate number?
23
    Α
          (Nawazelski) So, that's something that we
24
         typically look into and would propose as part of
```

1 a base rate case. When we make those filings, we 2 typically try to look at a three- to five-year 3 period, historical period. The last case ended 4 in a settlement. It was not a part of that. 5 think, in our original filing, initial filing in 6 that docket, I don't believe we proposed any 7 change to that level of \$800,000. 8 But that is something that we will be 9 looking for -- or, looking into again, when the 10 Company files its next base rate case. 11 (Goulding) Yes. And I know we usually -- it's a 12 balancing act of having too much funding in base 13 rates and carrying an over-collection, and 14 having, obviously, the right amount that kind of 15 gets you exactly what you need. 16 In your opinion, though, that's sort of not 17 enough, right? I'm just trying --18 (Goulding) It has not been enough, just because Α 19 there's been some larger magnitude storms the 20 past few years. And, also, there has been a 21 deferral of storm costs built up over the past 2.2 decade. 23 CMSR. CHATTOPADHYAY: Okay. That's all 24 I have. Thank you.

1 CHAIRMAN GOLDNER: Thank you. Just a 2. few questions. One's kind of a big picture 3 question, and maybe either witness can answer 4 this question. 5 BY CHAIRMAN GOLDNER: 6 The Company is using the cost of debt, I think 7 4.01 percent, as the interest rate here. And I 8 believe, and I'll ask the Department this in a moment if you would like to mentally prepare for 9 10 the upcoming question, that the other two 11 utilities use the Prime Rate. Can you share a little bit about where 12 1.3 the Prime Rate is used with Unitil and where the 14 cost of debt is used? And any background you can 15 have in terms of why the cost of debt is used in 16 this particular instance? 17 Α (Goulding) So, I can start a little bit. I found 18 it -- it's an interesting question, because I 19 happened to be looking at another storm filing 20 for another company the other day, I noticed they 21 use Prime Rate, where we use cost of debt. And

It came out of the DPU 10-055

the current Prime Rate is significantly higher

than our cost of debt.

2.2

23

24

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1
         settlement, I believe, when the mechanism was
 2
         established, that the cost of interest was -- as
 3
         part of that settlement was defined as the
 4
         after-tax cost of debt for the Company. So, that
 5
         was the origination of it, I believe.
 6
         Okay. And can you share a little bit more, just
    Q
 7
         painting with broad strokes for the Commission's
 8
         understanding, where cost of debt is used today
 9
         and where Prime Rate is used today? Because, as
10
         you pointed out, the delta today is like four and
11
         a half points. So, it's a significant
12
         difference.
1.3
         (Goulding) Yes. And I just -- this is the
14
         after-tax cost of debt for us. So, the pre-tax,
15
         I believe, is 5.49 percent. So, we're looking at
16
         about a 300 basis -- or, 275 basis point delta.
17
         So, it's not as wide as it seems, but it's
18
         definitely wide.
19
                    I know we use the Prime Rate in many of
20
         our mechanisms. Our decoupling deferral uses the
21
         Prime Rate, our External Delivery Charge uses
22
         Prime Rate, Energy Efficiency deferral uses Prime
23
         Rate.
24
                   The only mechanisms -- I mean, the only
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1
         items where I think we use the cost of debt
 2
         outside of this deferral is for when we establish
 3
         base distribution rates, we look at the overall
 4
         weighted average cost of capital.
 5
         Yes. Okay. That's very helpful. And, then, one
 6
         thing I wasn't quite clear on in the filing is,
 7
         inside the MSCR it looks like -- well, I
 8
         shouldn't presuppose. Inside the MSCR, and
 9
         inside the SRAF, is that 4.01 rate being applied
10
         in both buckets, or just in the MSCR bucket?
11
         (Goulding) It's in both buckets.
    Α
12
         Okay.
1.3
         (Goulding) It's on the Fund, and also the
14
         recovery through the SRAF. So, whether it sits
15
         in one or the other, it collects the same
16
         interest.
17
    Q
         Okay. But, of course, you're writing it down, in
18
         the event of the SRAF. And, so, the dollars paid
19
         goes down over time?
20
         (Goulding) Yes. Yes.
21
                   CHAIRMAN GOLDNER: Okay. Thank you.
22
                   And, then, maybe the Department can
23
         comment on why the difference? Why is this
24
         utility at cost of debt, in this particular -- in
```

these particular storm funds, versus the other 1 2. two utilities? Can you provide any perspective 3 in terms of why that's the case? 4 MS. SCHWARZER: Mr. Chairman, 5 consistent with what the Company's witnesses has 6 testified to, in Docket Number 10-055, which may 7 have been identified as "DPU 10-", but I believe 8 we're all in agreement it's the New Hampshire 9 docket 10-055, that agreement was reached in 10 settlement. 11 Certainly, I believe the Company and the Department will consider in the next rate 12 1.3 case whether it would be appropriate to bring 14 Unitil's insurance charges in line with other 15 companies, or perhaps bring the other companies 16 to Unitil, who knows? But we will certainly look 17 at that. 18 Other than the fact that it was agreed 19 to in settlement, the Department does not have a 20 position at this time. 21 CHAIRMAN GOLDNER: Okay. Thank you. 2.2 That's helpful. 23 I think my encouragement would be, in

upcoming rate cases, that this cost of debt

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2.2

versus Prime Rate be fully explored. I know we have four rate cases in front of us.

And what the Company is doing here makes a lot of sense to me. So, just to clarify, I have no problem with this approach. This seems like a sensible approach.

But I think it is a good topic. Unitil hasn't filed a rate case yet this year. I think we determined that none is coming. But one would assume that the Company will be filing a rate case perhaps next year. So, that would be a good time to further discuss this topic.

MS. SCHWARZER: Mr. Chairman, if I may make an offer of proof?

CHAIRMAN GOLDNER: Uh-huh.

MS. SCHWARZER: And I don't -- I don't have an Audit witness here.

But Commissioner Chattopadhyay had asked about the testimony in the Petition, I believe it was on Bates Page 017. And the question was "Why is the Company proposing to transfer and recover the MSCR deferral through the MSCR?" And, so, I guess it was "through the SRAF".

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1
                   CHAIRMAN GOLDNER: "SRAF". Yes.
 2
                   MS. SCHWARZER: Okay. I understand.
 3
                   The "MSCR deferral" I believe is a
 4
         phrase -- an accounting phrase, that just refers
 5
         to the fact that, until the MSCR Fund is reviewed
 6
         and approved, it is simply held as a deferral
 7
         amount. So, I just wanted -- perhaps that is
 8
         everyone's understanding, but I just wanted to
 9
         clarify that that's something -- that "MSCR
         deferral" does not mean always deferral to the
10
11
         SRAF.
12
                   And perhaps that was clear to everyone
13
         except me. So, thank you very much.
14
                   CHAIRMAN GOLDNER: No. Thank you.
15
    BY CHAIRMAN GOLDNER:
16
         So, can the Company just put headlights on the
17
         future? So, we -- assuming this transaction is
18
         approved, does the Company have any thoughts on
19
         the MSCR Fund for 2024? Does it anticipate
20
         coming back next year? And how would that work?
21
                   I think your answer is going to be, if
2.2
         there's a big storm, you might be back. And, if
23
         there's not, maybe there's no -- maybe there's
         nothing in the MSCR Fund to talk about?
24
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1
         (Goulding) I would agree. It's a little
 2
         premature just in not knowing all of the events.
 3
         Obviously, we did have a fairly large storm on
 4
         April 3rd. We don't have the final tallies for
 5
         that storm yet. And, then, there was a few
 6
         smaller storms earlier in the year. Well, one
 7
         storm was fairly large. I believe that was in
 8
         January, or March, but it was a fairly efficient
 9
         cleanup, where the costs were not significant.
10
         Okay. And, finally, I know the original filing
11
         was five years, and I know the parties discussed
         and concluded that "three years" was a good
12
13
         answer. Is there any reason not to recover it
14
         faster?
15
                   I mean, I think, just interested in the
16
         parties' thought process. I would have thought
17
         that the Company would have sought, you know,
18
         perhaps a one-year recovery, given that these
19
         expenses go way back in time?
20
         (Goulding) It's always a balancing act, I think,
21
         just to make sure we don't have a spike in a
22
         customer's bill. And then, if we recover it over
23
         one year, and then it drops back down the next
24
         year. So, it's just more about the rate
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1
         continuity than anything that we consider when we
 2.
         determine a recovery period.
 3
                    Ideally, the Company would love to
 4
         recover it over a one-year period. But I think a
 5
         three-year period is considered -- it takes into
 6
         consideration bill impacts for customers.
 7
               And, if I'm using my units right, this is
    Q
 8
         about $7.00 a megawatt-hour. So, if you would
 9
         have recovered in a single year, then, of course,
10
         that would be more like $21.00 a megawatt-hour.
11
         So, you were just trying to find that balance,
12
         that make sense?
1.3
         (Goulding) Yes. And there's no -- it's tough to
14
         say what is too much for one customer versus
15
         another customer. So, it's just kind of general,
16
         this is what we thought was a good proposal.
17
                    CHAIRMAN GOLDNER: Okay. Does the
18
         Department -- would the Department like to
19
         comment on that topic?
20
                    MS. SCHWARZER: I believe we would.
                                                          Ιf
21
         you could give me a moment, Mr. Chairman?
2.2
                    CHAIRMAN GOLDNER:
                                       Sure.
23
                    [Atty. Schwarzer and Ms. Nixon
24
                    conferring.]
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1
                    MS. SCHWARZER: Mr. Chairman, thank
 2.
         you.
 3
                    The Department agrees with the
 4
         statements offered by the Company, that it's
 5
         really a question of balance and rate continuity.
 6
         Every year there are some customers for whom even
 7
         a small increase could be burdensome. And, so,
         that's an issue that the Company and the
 8
 9
         Department keep in mind.
10
                    I just wanted to clarify for the
11
         record, I'm not sure if the reference was to a
12
         rate other than the SRAF increase of 0.00114 per
         kilowatt-hour? That's what we understand the
1.3
14
         addition being made today, and what the Company
15
         is requesting approval for.
16
                    CHAIRMAN GOLDNER: Well, that's a good
17
         topic. Let's just sort that one out before we
18
         take a break.
19
                    I'm showing "$0.00727 per
20
         kilowatt-hour". Just a moment.
2.1
                    [Chairman Goldner and Atty.
2.2
                    Martin-McDonough conferring.]
23
                    CHAIRMAN GOLDNER: Correction, Attorney
24
         Schwarzer. Attorney McDonough has straightened
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me out that we had -- I had the wrong number in
 1
 2.
         my preamble. So, we agree with your number.
                   Does the Company agree with their
 3
 4
         number?
 5
                   WITNESS GOULDING: Yes.
 6
                   CHAIRMAN GOLDNER: Okay. Thank you.
 7
         Situation remedied.
 8
                   Okay. So, we're going to take a quick
         ten-minute break. We're going to sort out if the
 9
10
         Commissioners would like to talk to the
11
         Department witnesses, and work on this audit
12
         issue.
1.3
                   So, let's take ten minutes, and come
14
         back at -- oh, that's hard to do.
15
                    [Laughter.]
16
                   CHAIRMAN GOLDNER: Let's just come back
17
         at a quarter till. Off the record.
18
                    (Recess taken at 9:33 a.m., and the
19
                   hearing reconvened at 9:48 a.m.)
20
                   CHAIRMAN GOLDNER: Okay. The
21
         Commission has conferred, and we are okay with
22
         the audit proposal from the parties. So, we'll
23
         move forward as Attorney Schwarzer suggested.
24
                   And I think the Commission has no
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1	further questions. We won't need to hear from
2	the Department's witnesses today. Thank you for
3	bringing the witnesses, the witnesses coming and
4	the offer. But the testimony was quite helpful,
5	and I think we understand the Department's
6	position clearly.
7	And, so, at this point, we can move to
8	redirect, and Attorney Campbell.
9	MR. CAMPBELL: No redirect from the
10	Company. Thank you.
11	CHAIRMAN GOLDNER: All right. Okay.
12	So, is so, we'll thank you for the witnesses
13	today, thank you for your time. The witnesses
14	are excused.
15	Is everyone okay with moving Exhibits 1
16	through 4 onto the record?
17	MR. CAMPBELL: Yes.
18	MS. SCHWARZER: Thank you.
19	CHAIRMAN GOLDNER: Thank you. Hearing
20	no objections, the Commission moves those
21	exhibits onto the record.
22	In addition, the DOE has represented
23	that it will file a new exhibit for the audit,
2 4	when the audit comes in. And we talked about

1 that earlier, in terms of the Company's [sic] 2. proposal and the agreement of the Company in 3 terms of that process. And, so, I think, ordinarily, we would 4 5 provide an opportunity for closing statements. 6 But I think we understand the parties' positions, 7 and everyone appears to be in agreement. So, unless the parties wish to raise 8 any additional issues, I think we're good to wrap 9 10 And I'll just ask if there's anything else up. 11 that we need to cover today? MR. CAMPBELL: Not for the Company. 12 1.3 Thank you. 14 CHAIRMAN GOLDNER: Okay. 15 MS. SCHWARZER: Nothing from the 16 Department. Thank you, Mr. Chairman. 17 CHAIRMAN GOLDNER: Okay. Thank you. 18 Let me first thank everyone for their time today. 19 We'll take the issues presented at the hearing 20 under advisement and issue an order as soon as 2.1 possible. We are adjourned. 2.2 (Whereupon the hearing was adjourned 23 at 9:50 a.m.)

24